

EXHIBIT 7-F

Proposed Utility Relocation Schedule

6/4/2019

Utility Owner	Relocation Required	Standard Utility Agreement (SUA)	Utility Relocation Agreement (URA)	Anticipated Relocation Start Date	Anticipated Relocation Completion Date
<p>BP America Production Company</p> <p>Kate Feir Kate.Feir@BPX.com (970) 394-4457 (c) (970) 986-6839 1199 Main Ave. Ste 101 Durango CO 81301</p>	<p>No, not for base configuration. Advance relocation is being undertaken to clear ROW of future conflicts. Design and construction relocation work to be completed by BP with the costs to be paid by CDOT under Standard Utility Agreement (SUA). Relocation consists of 3", 4" and 6" fiberglass gas and water gathering collection lines at various locations throughout the project area to be replaced with steel. Three (3) highway bores at approx. STA 823+00, 843+50, 862+00, 899+75. Well pad equipment relocation for two well sites. Contractor will be required to coordinate with BP as the relocation completion date is currently unknown.</p>	<p>Yes, Relocation design SUA executed 10/19/18; Proposed relocation design has been incorporated in roadway plans. Construction SUA anticipated Fall of 2019. (Refer to Reference Documents for copies of SUAs)</p>	<p>Yes, In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>Fall 2019/Spring 2020 depending on ROW acquisition and final design completion date</p>	<p>Spring/Summer 2020 depending on ROW acquisition. Estimated 60 working days to complete work</p>

Utility Owner	Relocation Required	Standard Utility Agreement (SUA)	Utility Relocation Agreement (URA)	Anticipated Relocation Start Date	Anticipated Relocation Completion Date
<p>Centurylink</p> <p>Kirby Bryant Kirby.Bryant@centurylink.com (970) 426-8630 (c) (970) 259-0511</p> <p>Mike Gardner Mike.Gardner@centurylink.com (970) 382-1365 (c)</p>	<p>Yes; multiple copper carrier phone lines to be relocated throughout the project along with numerous crossings under the highway to be relocated from approx. STA 927+00 to 988+00 for construction of base configuration. Contractor will be required to coordinate with Centurylink as the relocation completion date is currently unknown.</p>	<p>No. Relocation not eligible for reimbursement</p>	<p>Yes, In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>Spring 2020</p>	<p>TBD based on construction phasing to be coordinated during construction. Estimated 45 working days to complete work.</p>
<p>Enterprise Products (EPROD)</p> <p>Robert North rnorth@eprod.com (505) 599-2895 (505) 486-0713 (c)</p> <p>Karl Beck, P.E. kbeck@eprod.com (281) 887-3048</p>	<p>No, not for base configuration. Advance relocation is being undertaken to clear ROW of future conflicts. Design and construction relocation work to be completed by EPROD with the costs to be paid by CDOT under Standard Utility Agreement (SUA). Relocation consists of extending casing and/or replacing or capping existing pipelines. Contractor shall exercise caution when working on or around these crossings and adhere to construction requirements concerning depth of cover and placement of fill. Contractor will be required to coordinate with EPROD as the relocation completion date is currently unknown.</p>	<p>Yes, Relocation design and construction SUA pending (Refer to Reference Documents for draft copy of SUA).</p>	<p>Yes, In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>Spring 2020</p>	<p>Spring/Summer 2020. Estimated 20 working days to complete work.</p>

Utility Owner	Relocation Required	Standard Utility Agreement (SUA)	Utility Relocation Agreement (URA)	Anticipated Relocation Start Date	Anticipated Relocation Completion Date
<p>Florida Consolidated Ditch Company (FCDC)</p> <p>Pete Foster P.E. Pfoster@wrightwater.com (970) 259-7411 (970) 749-0256 (C)</p> <p>Hayes Lenhart hlenhart@wrightwater.com (970) 259-7411</p>	<p>No, not for base configuration. Advance relocation to clear ROW of future conflicts. Mason Lateral relocation design and construction work to be completed by Contractor at project expense. Final relocation design to be approved by the FCDC prior to construction. Design review and construction inspection to be paid by CDOT under Standard Utility Agreement (SUA).</p>	<p>Final design review SUA executed 7/27/18 (Refer to Reference Documents for copy of SUA)</p>	<p>In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>TBD based on construction phasing</p>	<p>TBD based on construction phasing</p>
<p>La Plata Electric Association</p> <p>Hank Wills, Staking Eng. hankw@rpower.com (970) 403-2644</p> <p>Toby Allred, Ops. Supt. tallread@lpea.coop (970) 382-3583</p>	<p>Yes; overhead three-phase and single phase electrical distribution lines to be relocated from approx. STA 927+00 to 988+00 for construction of base configuration. Eligible relocation costs to be paid by CDOT under SUA. Contractor will be required to coordinate with LPEA as the relocation completion date is currently unknown.</p>	<p>Design and construction reimbursement SUA in process. Anticipated SUA execution date by CDOT Fall of 2019. Relocation commencement date to occur concurrent with project construction. (Refer to Reference Documents for copy of SUA)</p>	<p>In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>Spring 2020</p>	<p>TBD based on construction phasing by Contractor. Estimated 45 working days to complete work</p>

Utility Owner	Relocation Required	Standard Utility Agreement (SUA)	Utility Relocation Agreement (URA)	Anticipated Relocation Start Date	Anticipated Relocation Completion Date
<p>Williams/Northwest Pipeline</p> <p>Alan Pratt, Project Mgr. Alan.pratt@williams.com 295 Chipeta Way Salt Lake City UT 84108 (801) 584-6779 (801) 244-3820 (c)</p> <p>Jack Ellis, Ops Mgr. Jack.ellis@williams.com 3777 CR 307 Durango CO 81303 (505) 333-3036 (970) 749-7827 (c)</p> <p>Tyson Anderson P.E. Tyson.Anderson@williams.com 295 Chipeta Way Salt Lake City, UT 84108 (801) 584-6589 (385) 320-3365 (c)</p>	<p>No, not for base configuration. Advance relocation is being undertaken to clear ROW of future conflicts. Design and construction relocation work to be completed by EPROD with the costs to be paid by CDOT under Standard Utility Agreement (SUA). Relocation consists of extending casing and/or replacing or capping existing carrier pipeline within the right of way. Contractor shall exercise caution when working on or around these crossings and adhere to construction requirements concerning depth of cover and placement of fill. Contractor will be required to coordinate with EPROD as the relocation completion date is currently unknown</p>	<p>Design and construction reimbursement SUA in process. Anticipated SUA execution date by CDOT Fall of 2019. Relocation commencement date to occur concurrent with project construction. (Refer to Reference Documents for copy of SUA)</p>	<p>In draft form to be executed by Final RFP (See Reference Documents)</p>	<p>Spring 2020</p>	<p>TBD based on construction phasing by Contractor</p>